orm for Filing Rate Schedules					
		For Entire			
		P. S. (		7, Town or No3	
			Revised	SHEET 1	No. 28
ig Sandy Rural Electric Cooper	rative Corp.	Cancelling H	P. S. C.	No.	2
Name or Issuing Corporation		**************************************	Revised	SHEET 1	No. 2
			( neviseu )		
CHEDULE B CLA	ASSIFICATION O	F SERVICE			
connercial and Small Power Ser	vice				RATE PER UNIT
pplicable:			Mark (	oodrie	h
Entire territory served.	ð	Checked by Sept. 10, 1	952 9	7. G.	
vailability of Service:					
Available to commercial a hree-phase farm consumers for nces, cooking, heating, and m	all uses inclu	rial consumer ding lighting	s, and , appli-		
ype of Service:					
Single phase and three ph	ase 120-208-249	volts.			
lates:					
First 15 KWH, or less Next 10 KWH per mont Next 25 KWH per mont Next 50 KWH per mont Next 2900 KWH per mont Over 3000 KWH per mont	h ô				1.50 per m 8.0¢ per 7.0¢ per 4.0¢ per 2.5¢ per 1.75¢ per
inimum Monthly Charge:					
The minimum monthly charg	e under the abo	we rate shall	_be \$1.	50	
numers requiring more than 3 k nonthly charge shall be increa	va of transform sed at the rate	s required. er capacity t	he mini	mum	
where 3 kva or less of transfo sumers requiring more than 3 k monthly charge shall be increa- tional kva or fraction thereof Minimum Annual Charge for Seas	va of transform sed at the rate ' required.	s required. er capacity t	he mini	mum	0
sumers requiring more than 3 k monthly charge shall be increa tional kya or fraction thereof	va of transform sed at the rate required. conal Service: ce during not t innual payment of in accordance w	s required. er capacity t of 75¢ for e co exceed nine of twelve time with the foreg	he mini ach add months s the m coing	mun i- per	1 0 1952 1 0 1952
sumers requiring more than 3 k aonthly charge shall be increa- tional kva or fraction thereof <u>Minimum Annual Charge for Seas</u> Consumers requiring servi- year may guarantee a minimum a mum monthly charge determined	va of transform sed at the rate required. conal Service: ce during not t innual payment of in accordance w	s required. er capacity t of 75¢ for e co exceed nine of twelve time with the foreg	he mini ach add months s the m coing	mun i- per	SEP 1 0 1952

ISSUED B	Y	
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name of officer

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Paintsville, Ky

Form for Filing Rate Schedules	For Entire territory se	rved or City
•	,	
Big Sandy Rural Electric Coop. Corp.	Cancelling P. S. C. No.	Г No <u>4</u>
Name or Issuing Corporation	( Griginal) ( Revised ) SHEET	
Schedule E CLASSIFICATION (	OF SERVICE	
Service to Schools, Churches, and Community 1	Halls	RATE PER UNIT
Applicable:		srich
Entire territory served.	Checked by Mack Goo Sept. 10, 1952 97. 9	
Availability of Service:	Sept. 10, 15, 2000	
Available to schools, churches and comma	unity halls.	
Type of Service:		
Single-phase, 120-208-240 Volts Note: In case three-phase service is r Schedule B shall apply.	equired	
Rates:		
First15 KWH, or less, per month @Next10 KWH per monthNext25 KWH per monthNext50 KWH per monthNext900 KWH per monthOver1000 KWH per month		<pre>\$1.50 per month</pre>
Minimum Charge:		
(a) The minimum annual charge under the where 3 kva or less of transformer capacity requiring more than 3 kva of transformer cap charge shall be increased at the rate of \$9. or fraction thereof.	is required. For consumer acity the minimum annual	5
(b) Bill for actual usage shall be rem which energy is used without regard to month the end of twelve months the total charges a annual charge, a charge for the difference s for the twelfth month.	ly minimum charge. If at are less than the minimum	FILED SEP101952 PUBLIC SERVICE COMMISSION
Delayed Payment Charge:		SEI SEI
In the event the current monthly bill i (15) days from the date of the bill, five pe to the bill.	s not paid within fifteen rcent (5%) will be added	
DATE OF ISSUE 7/ 27/ 1952 DATE OF ISSUE 7/ 27/ 1952 DATE OF ISSUE 7/ 1952 DATE OF ISSUE		20/ 1952 day year
ISSUED BY	nager, Paintsville, j address	{

Form	for	filing	Rate	Schedules
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For <u>Entire Territory Served</u> Community, Town or City

P. S. C. NO. 3

Original SHEET NO, 4A

Big Sandy Rural Electric Cooperative Corp. Name of Issuing Corporation CANCELLING P.S.C. NO.

\_\_\_\_SHEET NO .

	RATE
CHEDULE A2 - (Continued)	PER UNIT
er year may guarantee a minimum annual payment of twelve time the minimum onthly charge determined in accordance with the foregoing section, in hich there shall be no minimum monthly charge.	
emporary Service:	
Temporary service shall be supplied in accordance with the foregoing ate except that there shall be an additional charge of \$1.25 for each ilowatt or fraction thereof of connected load for each month or fraction hereof that service is connected. Bills will not be prorated for a ractional part of a month. The consumer shall in addition pay the total ost of connecting and disconnecting service less the value of materials eturned to stock. The Cooperative may require a deposit, in advance, of /12 of the estimated annual bill.	
elayed Payment Charge:	*
In the event the current monthly bill is not paid within fifteen (15) ays from the date of bill, five per cent (5%) will be added to the bill.	
pecial Rules:	
<ul> <li>(a) The rated capacity of a single-phase motor shall be in excess of ten horsepower (10 H.P.).</li> <li>(b) Motors having a rated capacity in excess of ten horsepower (10 H.</li> </ul>	P.,)
<ul> <li>must be three-phase.</li> <li>(c) Service under this schedule is limited to consumers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Consumers requiring more than 25 KVA shall be served under an appropriate schedule for large power service C 1 6</li> </ul>	ooniniioolotti
by ENGINERDICS	DIVISION
ATE OF ISSUE 11/25/64 DATE EFFECTIVE 12/2	1/64
SSUED BY BULL HALF HITTLE Manager	
ssued by authority of an Order of the Public Service Commission of Kentucky ase No. 4412 dated 10/6/64 .	y in

rm for Filing Rate Schedules	For P. S. C	community, Town of No.	or City
	{	<b>ENERSE</b> SHEET	
Big Sandy Rural Electric Cooperative Corp.	Cancelling P	. S. C. No	1
Name or Issuing Corporation		Griginak) Revised (SHEET	
CLASSIFICATION	OF SERVICE	J	
Schedule B (Continued)			RATE PER UNIT
Temporary Service - Continued:		/	
. \$1.25 for each kilowatt or fraction to each month or fraction thereof that service not be prorated for a fractional part of a The consumer shall in addition pay the and disconnecting service less the value of stock. The cooperative may require a depo- of the estimated annual bill.	ce is connected, a month. ne total cost of of materials ret	connecting urned to	
Delayed Payment Charge:			
In the event the current monthly bill (15) days from date of bill, five percent bill.	l is not paid wi (5%) will be ad	thin fifteen ded to the	
Special Rules:			
(a) The rated capacity of a single- excess of ten horsepower (10 H. P.).	phase motors sha	11 not be in	
(b) Motors having a rated capacity (10 H. P.) must be three-phase.	in excess of ter	horsepower	
(c) Service under this schedule is load requirements can be met by transform exceed 25 kva. Consumers requiring more under an appropriate schedule for large p	ers having a car than 25 kva shal	pacity not to	
Checked by Mack Goodrich Sept. 10, 1952 Mg.			PUBLIC SERVICE COMMISSION
		1	Constant of the owner owner owner
ATE OF ISSUE 7/ 27/ 1952 I	DATE EFFECTIVE	7/4	20/ 195 ay year

Form for Filing Rate Schedules	ForEntine Parritoner.	, Gerved
	Original SHEET	No
BIG SAMP BE Corporation	) Original ) ) Revised ( SHEET	No
	(Revised)	
CLASSIFICATION OI SCHEDULE LP	F SERVICE	
- Largo Power Service		RATE PER UNIT
Availability		
Available to consumers located on or phase lines for all types of usage, sub rules and regulations of Seller.		
Rate		
month per KW of bil	rst 50 KWH used per Lling demand	
month per KW of bil	xt 100 KWH used per Lling demand maining KWH used per	
Determination of Billing Demand		
The billing demand shall be the maxim established by the consumer for any peri- minutes during the month for which the b indicated or recorded by a demand meter power factor as follows:	lod fifteen consecutive Dill is rendered, as	
Power Factor Adjustment		The second se
The consumer agrees to maintain unity nearly as practicable. Demand charges a consumers with 50 KW or more of measured for average power factors lower than 90% adjusted for other consumers if and when necessary. Such adjustments will be mad measured demand 1% for each 1% by which factor is less than 90% lagging.	dil be adjusted for l demand to correct , and may be so n the Seller deems le by increasing the	1 25, 195 Mack Good 1 Ch
Fuel Cost Adjustment Charge		192
In case the rate under which Seller y wholesale is adjusted in accordance with provision in Seller's wholesalepower cor energy charges shall be adjusted each mo	h a fuel cost adjustments	12 12
DATE OF ISSUE $3 - 2 - 5 > DA$	TE EFFECTIVE	ay year
ISSUED BY Difficer Little	address	<u>rlle</u> , ty -

Form for Filing Rate Schedules For	tory Served
P. S. C.	No
BIG SANE R. E. C. C. C.	/
CLASSIFICATION OF SERVICE	·
- Schedule LP - Continued	RATE PER UNIT
Fuel Cost Adjustment Charge - continued	
amount per KWH as the fuel cost adjustment per KWH in Seller wholesale power bill for the next preceding month.	2 <sup>1</sup> 3
Ninimum Monthly Charge	
The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.	
(1) The minimum monthly charge specified in the contraction for service.	
(2) A charge of \$0.75 per KVA of installed transformer capacity.	
(3) A charge of \$25.00.	
Minimum Annual Charge for Seasonal Service	
Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	
Type of Service	
Three-phase, 60 cycles, at Seller's standard voltages.	
Conditions of Service	
1. Kotors having a rated capacity in excess of ten horsepower (10 H. P. ) must be three-phase.	2 MM
2. Both power and lighting shall be billed at the fore going rate. If a separate meter is required for the lightic circuit, the registrations of the two watt-hour meters shall be added to obtain total kilowatt-hours used and the regist a stions of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.	
DATE OF ISSUE month day year DATE EFFECTIVE ISSUED BY ISSUED BY Main day year DATE EFFECTIVE Month day Hold ATE	1-1-52
name of officer title	address

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		For Buttre Community Town of City P. S. C. No	
		Original Revised SHEET No	.7
	ETA SANNY DIRAL FLECTPIC COOR CORR	Cancelling P. S. C. No.	
	BIG SANDT RURAL FLECTRIC COOP. CORP. Name or Issuing Corporation	Original SHEET No	
	CLASSIFICATION O	F SERVICE	
	Schedule I.P Continued	PER	ATE UN
	Conditions of Service - continued		
	3. All wiring, pole lines, and other ment beyond the metering point, shall be distribution system of the consumer and a and maintained by the consumer. b. If service is furnished at primar	considered the shall be furnished	
	a discount of ten per cent (10%) shallapp energy charges, and if the minimum charge former capacity, a discount of 10% shall minimum charge. However, the Seller shal of metering at secondary voltage and add transformer losses to the metered kilowar demand.	by to the demand and is based on trans- also apply to the il have the option ing the ostimated	
	Terms of Payment		
	The above rates are net, the gross rat on the first \$25.00 and 2% on the remains In the event the current monthly bill is fifteen (15) days from the date of the bi shall apply.	ler of the bill. not paid withing	
		Checked by Mack Go Mar 25, 1952	000 9.
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D		re effective <u>A-1-</u>	5
	month day year	menth day	year
	SSUED BY . A. Male	- I TAL AL	20